	•	F	OR	Entire Territory Serve	
				Community, Town or C	
		P	S.C. KY. NO.		6
Owen Electric Cooperative, In	ne	<u>5</u>	th Revised	SHEET NO.	21A
		C	CANCELLING	P.S.C. KY. NO	6
(Name of Utility)		4	th Revised	SHEET NO.	21A
	CLASSI	FICATION OF SE	RVICE	<u> </u>	
SCHEDULE XII - LARO	GE INDUSTRIAL	RATE LPB1-	<u>A</u>	Pag	ge One
A. Applicable to all territo	ory served by the S	eller.			
B. Available to all consumer demand is 2,500 - 4,9					-
KW of billing contract		many viios By an	age equal to	CANCELL	
C. Rates				APR 0 1 20	
Customer Charge Demand Charge	. ,	Per Month Per KW of Billi	ng Demand o	KENTUCKY PU SERVICE COMMI	BLIC
Energy Charge	\$ 0.04021		l KWH equal	n excess of Contract to 425 hours per KV	
Energy Charge	\$ 0.03731		l KWH in ex	cess of 425 hours per	KW of
D. <u>Billing Demand</u> - The excess demand. Exces exceeds the contract of energy is used during a power factor as provide	s demand occurs we demand. The custo any fifteen-minute	when the consum omer's peak dea	ner's peak de mand is the	mand during the curr highest average rate	ent mont
<u>Months</u> October thru April May thru Septembe	,	Hours Applicab 7AM - 12:00 No 10AM - 10PM			
DATE OF ISSUE	August 10, 2007				-
DATE EFFECTIVE	Month / Date / Year August 1, 2007				
ISSUED BY Roll	Month / Date / Year (Signature of Unicer)			SERVICE COMMIS OF KENTUCKY EFFECTIVE 8/1/2007	SION
TITLE	President/CEO		PURSI	JANT TO 807 KAR 5:0 SECTION 9 (1)	11
BY AUTHORITY OF ORDER OF	THE PUBLIC SERVICE	E COMMISSION			
IN CASE NO. 2006-00522	DATED	July 25, 2007	By		

Executive Director

	Community, Town or			
	P.S.C. KY. NO.	6		
Owen Electric Cooperative, Inc.	1st Revised SHEET NO.			
(Name of Utility)	CANCELLING P.S.C. KY. NO	6		
(Name of County)	Original SHEET NO.	21B		
CLASSIFICATION OF SERVICE				

SC HEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

Page Two

- E. <u>Billing Energy</u> The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.
- G. Power Factor Adjustment The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. <u>Fuel Adjustment Clause</u> The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."



DATE OF ISSUE	May 12, 2003 Month / Date / Year	
DATE EFFECTIVE	May 1, 2003	PUBLIC SERVICE COMMISSION
ISSUED BY	Month / Date / Year (Signature of Officer)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
TITLE	President/CEO	MAY 0 1 2003
BY AUTHORITY OF ORDE IN CASE NO. <u>2002-004</u>	R OF THE PUBLIC SERVICE COMMISSION DATED April 23, 2003	PURSUANT TO 807 KAR 15:011 SECTION 9 (1) BY EXECUTIVE DIRECTOR

	FOREntire Territory Se	rveu		
	Community, Town	or City		
	P.S.C. KY. NO	6		
	1st Revised SHEET NO.	21C		
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6		
(Name of Utility)	Original SHEET NO.	21C		
CLASSIFICATION OF SERVICE				

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

Page Three

I. Special Provisions

- Delivery Point If service is furnished at secondary voltage, the delivery point shall be the
 metering point unless otherwise specified in the contract for service. All wiring, pole lines and
 other electric equipment on the load side of the delivery point shall be owned and maintained by
 the consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. <u>Terms of Payment</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981



DATE OF ISSUE_	May 12, 2003 Month / Date / Year	
DATE EFFECTIVE		PUBLIC SERVICE COMMISSION CF KENTUCKY EFFECTIVE
ISSUED BY	(Signature of Officer)	MAY 0 1 2003
TITLE	President/CEO	PURSUANT TO 807 KAR 5:011 SECTION'S (1)
BY AUTHORITY O	OF ORDER OF THE PUBLIC SERVICE COMMISSION 2002-00447 DATED April 23, 2003	EXECUTIVE DIRECTOR